



**MXM-TSXV
M5H-FRANKFURT
MXMSF-US OTC**

September 19, 2007

**MAXIM ANNOUNCES CHANGES TO BOARD AND TRINIDAD OPERATIONS
UPDATE**

Maxim Resources Inc. ("Maxim") is pleased to announce that Mr. Tim Bokenfohr was elected a director of the Company at Maxim's Annual & Special Meeting held September 17, 2007.

Mr. Tim Bokenfohr, RET. - Since 2005, Director of Marketing of Pearl Exploration and Production Ltd. Since 1997, President of Trimar Tech Ltd. a private company providing long and short term marketing services for small to large Energy & Production companies and trusts on all products, including crude oil, natural gas, NGLS and sulphur. Trimar Tech Ltd. also provides headhunting services for an executive search firm for oil and gas industry related searches. Since 2001 President of Burjon Energy Group Ltd. a private oil and gas production company. From 1996 - 1998 Mr. Bokenfohr was Vice President, Crude Oil Marketing and Supply for Stampeder Energy, a division of Stampeder Exploration Ltd. From 1995 - 1996 Mr. Bokenfohr was Manager, Crude Oil Supply for Northridge Petroleum Marketing. From 1979 - 1995 Mr. Bokenfohr was employed by Norcen Energy Resources Limited for six years as a Senior Marketing Representative and Senior Production Technologist and three years as Lead Operator in the St. Albert Fractional Plant. Mr. Bokenfohr received a Diploma in Hydrocarbon Engineering Technology from the Northern Alberta Institute of Technology in 1984.

Maxim also wishes to announce that Mr. Michael Zander did not stand for election at the Annual Meeting. Maxim wishes to thank Mr. Zander for his efforts during his term as a director.

Update on Trinidad well ER98:

Flowing production from the Lower Forest B Sands (perfs 3194' - 3294') started on 28 July 2007. The well continues to flow on a 4/32" bean. The average

Suite 888-888 Dunsmuir Street Vancouver, BC V6C 3K4
Telephone: (604) 630-0280 Fax: (604) 688-7846
E-mail: info@maximresources.com
<http://www.maximresources.com>

production for August is 120 bopd. The latest test is on 17 August 2007 with production 120 bopd on a 4/32" bean @ 490 psi. The GOR @ 300 is extremely low and this is good as gas breakout is not being experienced.

Forward Drilling Programme

Maxim intends to drill four (4) development wells. To date one firm quotation has been received for a turnkey cost to completion of USD\$600,000 per well. Other quotations received were on daily rate plus material costs. The drilling will commence upon receipt of the Certificate of Environmental Clearance from the local Environmental Management Authority.

The four (4) development wells are part of our initial programme to extract the oil in place. Additional development wells have been identified in our Geological Report by M. Lutchman Geotechnical Services Ltd. The new wells will co-mingle the Lower Forest A & B Sands and are estimated to flow at a rate of 150 to 250 bbls per day per well. As stated in our recent environmental study the oil found is a new discovery on land as the Block was largely unexplored prior to 1998.

Maxim owns a 69% interest before payout and a 41% interest after payout in the South Erin Block in Trinidad.

On behalf of the Board

Arthur Brown
CEO

For further information please contact:
Arthur Brown, CEO
(604) 630-0280

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

Information provided herein contains forward-looking statements. The reader is cautioned that assumptions used in the preparation of such information, which are considered reasonable by Maxim at the time of preparation, may prove to be incorrect. Actual results achieved will vary from the information provided and the variations may be material. There is no representation by Maxim that actual results achieved will be the same in whole or in part as those indicated in the forward-looking statements.